



Sierra Nevada Region FY11 Power Revenue Requirement



	Final FY11 PRR	
	Expenses	Revenues
O&M Expense: /1		
Reclamation	\$39,089,283	
Western	\$53,417,210	
Total O&M Expense	\$92,506,493	
Purchase Power Expense:		
Custom Product and Supplemental Power /2	\$251,018,028	\$251,018,028
HCA Costs /3	\$2,157,375	\$0
Purchases for Project Use customers /4	\$2,224,700	\$0
Washoe Cost for BR /5	\$255,000	\$0
Total Purchase Power Expense/Revenue	\$255,655,103	\$251,018,028
Interest Expense:		
Total Interest Expense	\$6,460,533	
Other Expenses:		
Total Other Expenses	\$5,803,283	
Project Repayment (Expense):		
Total Project Repayment	\$12,500,000	
Other Pass-through Expenses & Revenues:		
CAISO Market & GMC Charges for 2207A (WSLW) and WPUL	\$0	\$0
CAISO Expenses & Revenues /6	\$18,655,303	\$17,173,249
PG&E costs incurred for Wheeling	\$8,045,752	\$7,483,383
PATH 15 revenues and expenses	\$12,000	\$12,000
Purchases and Sales for SCA	\$10,018,782	\$9,018,782
Resource Adequacy	\$1,906,083	\$1,575,441
Total Other Pass-through Expense/Revenue	\$38,637,920	\$35,262,854
Other Revenues:		
Non-firm energy sales		\$0
Miscellaneous Revenues (this includes Transmission Revenues /7)		\$24,379,916
SC, PM, and VRC Admin Fees /8		\$2,310,348
Revenue from Ancillary Service Sales to IOA SCA Members /9		\$1,940,257
Total Other Revenues		\$28,630,520
Project Use Revenues: /10		
Total Project Use Revenues	\$0	\$20,900,000
Transmission Revenues: /7		
Total Transmission Revenues		\$0
Total Expenses & Revenues	\$411,563,332	\$335,811,403
PRR Summary:	Final FY11 PRR	
Total Expenses	\$399,063,332	
add: Project Repayment	\$12,500,000	
	\$411,563,332	
less: Total Revenues	(\$335,811,403)	
Power Revenue Requirement	\$75,751,929	

Footnotes:

/1 USBR's O&M increased as a result of updated O&M data provided to Western in Sep 2010.

/2 Estimates for Custom Product and Supplemental power costs are based on Western's budget for Purchase Power & Wheeling.

/3 Host Control Area (HCA) charges were updated with CY10 data, and data for FY 11 months (Jan-Sep).

/4 Purchase power costs for project use are based on forward purchase contract amounts.

/5 Based on the most current Washoe Power Repayment Study data.

/6 FY11 revenues and expenses based on historical data.

/7 Revenues based on most current 12 month data available.

/8 FY11 forecast for Ancillary Service sales based on data available for the most current twelve month period.

/9 Project use revenues are based on the FY11 project use estimate.

/10 Transmission Revenues are included under Miscellaneous Revenues. These revenues have been updated with new CVP Transmission Rates (effective Oct 1, 2010).
PACI & COTP rates (effective Nov 1, 2010).